#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF )
KENTUCKY FOR AUTHORITY TO )
ADJUST RATES IN ACCORDANCE ) CASE NO. 8281-J
WITH THE PURCHASED GAS )
ADJUSTMENT PROCEDURE )

### AMENDED ORDER

On December 30, 1981, the Commission issued its Order in Case No. 8281, approving certain adjustments in rates and providing under certain conditions for the further adjustments of rates when the wholesale cost of gas is increased or decreased.

On November 10, 1982, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be decreased by its supplier, Columbia Gas Transmission Corporation ("Transmission") effective October 1, 1982, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the notice filed in this case and being advised, the Commission is of the opinion and finds that:

(1) On October 26, 1982, the Commission issued an Order in Case No. 8281-J approving Columbia's filing of October 6, 1982, to be effective October 26, 1982.

- (2) Subsequent to the issuance of the Order in Case No. 8281-J, Transmission filed revised tariff sheets on October 28, 1982, to be effective October 1, 1982. Columbia's revised filing which tracks Transmission's latest rates as filed on October 28, 1982, results in a reduction to the rates allowed by Commission Order in Case No. 8281-J.
- (3) Columbia's notice of November 10, 1982, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the wholesale decrease in price from its supplier in the amount of \$448,439 or 1.8 cents per Mcf.
- (4) Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8281 dated December 30, 1981, is fair, just and reasonable, in the public interest and should be effective with gas supplied on and after October 26, 1982.

IT IS THEREFORE ORDERED that the purchased gas adjustment sought by Columbia be and it hereby is authorized to be effective with gas supplied on and after October 26, 1982.

IT IS FURTHER ORDERED that within 30 days after the date of this Order Columbia shall file with this Commission its revised tariff sheets setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 24th day of November, 1982.

PUBLIC SERVICE COMMISSION

Jan July
Chairman Katheeine Randall
Vice Chairman  Commissioner

### APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 8281-J AMENDED DATED NOVEMBER 24, 1982

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

## RATES:

Rate Schedule GS	Rate per Mcf
Residential	
First 1 Mcf or less per month Next 49 Mcf per month Next 50 Mcf per month Next 100 Mcf per month Next 800 Mcf per month Over 1,000 Mcf per month Minimum Monthly Charge	\$7.095 5.819 5.769 5.739 5.709 5.689 7.10
Commercial and Industrial	
First 1 Mcf or less per month Next 49 Mcf per month Next 50 Mcf per month Next 100 Mcf per month Next 800 Mcf per month Over 1,000 Mcf per month Minimum Monthly Charge	\$7.320 5.970 5.920 5.890 5.860 5.840 7.32
Rate Schedule Ac-1: (Cancelled)	
Rate Schedule FC-1	
Firm	
First 1,000 Mcf per month Over 1,000 Mcf per month	\$5.771 5.721

Rate Schedule (Continued)	Rate per Mcf
Curtailable	
All Volume	\$5.571
Rate Schedule FI-I	
Firm	
First 5,000 Mcf per month Over 5,000 Mcf per month	\$5.718 5.688
Interruptible	
All Volume	\$5.508
Rate Schedule FI-2	
<u>Firm</u>	
First 50,000 Mcf per month Over 50,000 Mcf per month	\$5.618 5.548
Interruptible	
All Volume	\$5.458
Rate Schedule IS-I	
April through November	
For all Volumes delivered each month up to and including average monthly Winter Volumes	ár 000
	\$5.920
For all Volumes in excess of the average monthly Winter Volumes	5.520
December through March	
All Mcf	\$5.920
Rate Schedule IUS-1	
All Volumes	\$5.553

The base rates for the future application of the purchased gas adjustment clause are:

# Columbia Gas Transmission Corporation

# Zone 1 and Zone 3 Rate per DTH

	Demand	Commodity
Schedule CDS	\$ 3.38	425.33¢
Schedule WS  Demand  Winter Contract Quantity	\$ 1.17 .88¢	
Columbia LNG Corporation		
LNG - Rate per Mcf		\$ 5.610
Transportation - Rate per Dth		
Zone 1 and Zone 3		33.77¢